

Table 3-6. Flow Rates and Total Run-Times for KW P&T System Extraction and Injection Wells, CY 2013

Well ID	Well Name	PLC ID	Yearly Average Flow Rate, L/min (gpm)	Total Flow Hours in CY 2012	Total Run-Time <sup>a</sup> (Percent)	Purpose
C4670	199-K-132	WE1	55.2 (14.6)	7,824	89.3	Extraction
C5113	199-K-138	WE2	83.7 (22.1)	7,872	89.9	Extraction
C5114	199-K-139	WE3	61.4 (16.2)	7,872	89.9	Extraction
C5115	199-K-140 <sup>b</sup>	WE4	77.7 (20.5)	2,664	30.4	Extraction
C6454	199-K-168	WE5	123.3 (32.5)	7,824	89.3	Extraction
C6452	199-K-166	WE6	113.6 (30)	7,896	90.1	Extraction
C6451	199-K-165	WE7	187.9 (49.6)	7,896	90.1	Extraction
C5112	199-K-137	WE8	67.4 (17.8)	6,144	70.1	Extraction
C7696	199-K-196 <sup>b</sup>	WE9	104.9 (27.7)	2,496	28.5	Extraction
C7016	199-K-173	WE10	181.6 (47.9)	7,536	86.0	Extraction
C5484	199-K-158	WJ1	373.8 (98.7)	7,872	89.9	Injection
C7061	199-K-174	WJ3	257.8 (68)	7,872	89.9	Injection
C7062	199-K-175	WJ4	289.2 (76.3)	7,872	89.9	Injection

a. Percentage total run-time is calculated by [(days well in operation) ÷ (number of days in the CY)].

b. Extraction wells connected to KW pump-and-treat system and started extracting in August 2013.

CY = calendar year

ID = identification

N/A = not applicable

PLC = programmable logic controller